Extractive Sector Transparency Measures Act - Annual Report								
Reporting Entity Name	Orlen Upstream Canada Ltd.							
Reporting Year	From	1/1/2022	To:	12/31/2022	Date submitted	4/12/2023		
Reporting Entity ESTMA Identification Number	E648294		Original Sub Amended R					
Other Subsidiaries Included (optional field)								
Not Consolidated								
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•			
Full Name of Director or Officer of Reporting Entity		Malgorzata Guz	inska- Blonska		Date	4/12/2023		
Position Title		Chief Finan	cial Officer					

			E,	vtractive Sect	or Transnarer	ncy Measures Ac	t - Annual Rer	ort			
Reporting Year	Fron	n: 1/1/2022	To:	12/31/2022							
Reporting Team Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	r i vi	Orlen Upstream E648	Canada Ltd.	1213 112022		Currency of the Report	CAD				
	Payments by Payee										
Country	Payee Name ¹	Departments, Agency, etc… within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Rockyview County		168,000							168,000	
Canada -Alberta	Municipal District of Greenview No. 16		1,250,000							1,250,000	
Canada -Alberta	Clearwater County		1,301,000							1,301,000	
Canada -Alberta	Province of Alberta	Alberta Energy		36,101,000	756,000					36,857,000	Includes oil crown royalties paid in kind totalling \$6,272,000
Additional Notes:	 Royalties paid in kind are valued at the fair mar 	ket sale price at the time of payment									

				Extractive	e Sector Transpare	ncy Measures A	ct - Annual R	eport				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2022	To: Orlen Upstream Canada Ltd. E648294	12/31/2022		Currency of the Report	CAD					
	Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Alberta	Central Alberta Oil	179,000	1,119,000						1,298,000	Includes \$1,119,000 of Alberta oil crown royalties paid in kind		
Canada -Alberta	Ferrier	1,301,000	15,095,000	413,000					16,809,000	Includes \$3,400,000 of Alberta oil crown royalties paid in kind		
Canada -Alberta	Kakwa	1,071,000	17,098,000	343,000					18,512,000			
Canada -Alberta	South Alberta	168,000	2,637,000						2,805,000	Includes \$1,753,000 of Alberta oil crown royalties paid in kind		
Canada -Alberta	Central Alberta Gas		152,000						152,000			
Additional Notes ³ :	 Royalties paid in kind are valu 	ed at the fair market sale price at	the time of payment									